



CORDOVA ELECTRIC COOPERATIVE PUBLIC HEARING AGENDA

**Wednesday, December 17, 2025 at 6:00 PM
Cordova Center Education Room**

- 1. CALL TO ORDER**
- 2. ROLL CALL**
- 3. STAFF PRESENTATION ON PROPOSED TARIFF REVISIONS**
- 4. PUBLIC HEARING ON PROPOSED TARIFF REVISIONS**
- 5. ADJOURNMENT**

Chair

Stephen Phillips

Vice Chair

Rob Campbell

Secretary/Treasurer

Steve Ranney

Directors

Joe Cook

Andrew Smallwood

Natasha Casciano

Lynnette (Lohse) Wright

CEO

Clay Koplin



PUBLIC NOTICE FOR PUBLIC HEARING

The Board of Directors of Cordova Electric Cooperative, Inc. is considering the following Tariff revisions to become effective January 1st, 2026:

1. A revenue neutral rate change for Residential, General Service, and Large Power customers that eliminates the tiered rate structure.
2. A rate design change for Residential customers that adds an incentive tier of \$0.10/kWh for all consumption over 1,000 kWh/month.
3. An incentive rate of \$0.10/kWh for consumption attributable to heat pump installations for Residential, General Service, and Large Power customers.

There will be a Public Hearing on Wednesday, December 17th, 2025, at 6:00 PM in the Cordova Center Education Room. The purpose of the Public Hearing is to record the statements and questions of the membership relating to the proposed change.

Agendas and a copy of the proposed changes will be available at the office and on the CEC website prior to the Public Hearing.

Please contact the CEC office at 424-5555 or info@cordovaelectric.com for more information.

SCHEDULE 100 – RESIDENTIAL

AVAILABILITY

Available to consumers of the Cooperative for all home uses subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten (10) horsepower.

TYPE OF SERVICE

Single phase, ~~120/240~~240/120 volt or 208Y/120 volt service with 200 amp or smaller service equipment.

APPLICATION

Service for all home purposes in single occupancy residences. Service under this schedule is limited to consumers whose load requirements do not exceed 20 KW.

BASE CHARGE

	<u>Apr 1 to Sep 30</u>	<u>Oct 1 to March 31</u>
Consumer (\$/month)	\$37.41	\$20.04
Energy (cents/kWh)	<u>\$0.3798</u>	<u>\$0.3426</u>
First 500 kWh/month	<u>\$0.3948</u>	<u>\$0.3618</u>
Over 500 kWh/month	<u>\$0.3078</u>	<u>\$0.2819</u>
Over 1000 kWh/month	<u>\$0.10</u>	<u>\$0.10</u>

FUEL COST ADJUSTMENT

Fuel Cost Adjustment: A surcharge shall be applied to each billing for service under this schedule to reflect the cost of fuel purchased by the Cooperative. The Fuel Cost Adjustment surcharge is found within Section 952 of this tariff.

GENERAL PROVISIONS

1. This schedule applies only to a single occupancy residential dwelling.
2. This schedule shall apply to consumers having their homes on the same premises as their business provided the primary use of the premises is residential.
3. The foregoing schedule will be applied to each meter and point of delivery and in no event shall meter readings be combined.
4. DELIVERY POINT--The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.
5. Bills shall be reduced by an amount equal to the Power Cost Equalization credit as provided in Schedule 950.
6. Base charges shall be adjusted pursuant to Schedule 951 of this tariff.
7. Bills shall be increased by an amount equal to the Fuel Cost Adjustment as provided in Schedule 952.

SCHEDULE 200 – GENERAL SERVICE

AVAILABILITY

Available to non-residential consumers for all uses including lighting, appliances, cooking, heating, and motors, all subject to the established rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE

Single-phase ~~240/120 volt or 208Y/120 volt single phase~~ 120/240-volt service, 200 amp or smaller service equipment.

APPLICATION

General service for power and lighting purposes where all service taken by the consumer is supplied through one meter at one point of delivery.

Service under this schedule is limited to non-residential consumers whose load requirements have not exceeded 20 KW during the past 12 months.

BASE CHARGE

Consumer (\$/month)	\$31.41
Energy (cents/kWh)	<u>\$0.3191</u>
First 500 kWh/month	<u>\$0.3457</u>
Over 500 kWh/month	<u>\$0.2955</u>

FUEL COST ADJUSTMENT

Fuel Cost Adjustment: A surcharge shall be applied to each billing for service under this schedule to reflect the cost of fuel purchased by the Cooperative. The Fuel Cost Adjustment surcharge is found within Section 952 of this tariff.

GENERAL PROVISIONS

1. DELIVERY POINT--The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines-and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Bills shall be reduced by an amount equal to the Power Cost Equalization credit as provided in Schedule 950.
3. Base charges shall be adjusted pursuant to Schedule 951 of this tariff
4. Bills shall be increased by an amount equal to the Fuel Cost Adjustment as provided in Schedule 952.

SCHEDULE 800 – LARGE POWER

AVAILABILITY

Available to consumers whose single phase continuous fifteen minute demand exceeds 20 KW during any period throughout the calendar year and all three phase users who are located on or near the Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative. This is available only to consumers requiring power on a year-round basis.

TYPE OF SERVICE

Single or three phase, 60 cycles, at the Cooperative's standard voltages.

BASE CHARGE

Consumer (\$/month) \$67.99

Demand Charges \$9.75 per KW

Energy Charges (cents/kWh): \$0.2066

First 5,000 kWh @ \$0.2318

Next 20,000 kWh @ \$0.2058

Over 25,000 kWh @ \$0.1794

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter, subject to any minimum demand charges.

FUEL COST ADJUSTMENT

Fuel Cost Adjustment: A surcharge shall be applied to each billing for service under this schedule to reflect the cost of fuel purchased by the Cooperative. The Fuel Cost Adjustment surcharge is found within Section 952 of this tariff.

GENERAL PROVISIONS

1. Delivery Point--If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment to the Cooperative's primary lines at the time the connection is made. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Bills shall be reduced by an amount equal to the Power Cost Equalization credit as provided in Schedule 950.
4. Base charges shall be adjusted pursuant to Schedule 951 of this tariff.
5. Bills shall be increased by an amount equal to the Fuel Cost Adjustment as provided in Schedule 952.

SCHEDULE 954 – HEAT PUMP INCENTIVE RATE

AVAILABILITY

Available to consumers of the Cooperative for heat pump installations subject to its established rules and regulations. Service under this schedule is limited to heat pump installations where the heat pump is separately metered from the main service.

BASE CHARGE

Consumer (\$/month)	\$0.00
Demand Charges	\$0.00
Energy (\$/kWh)	\$0.10

ELIGIBILITY

Rate Class

Schedule 100 Residential

Schedule 200 General Service

Schedule 800 Large Power

FUEL COST ADJUSTMENT

Fuel Cost Adjustment: A surcharge shall be applied to each billing for service under this schedule to reflect the cost of fuel purchased by the Cooperative. The Fuel Cost Adjustment surcharge is found within Section 952 of this tariff.

GENERAL PROVISIONS

1. DELIVERY POINT--The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. Heat pumps under this tariff shall be separately metered and shall only include the heat pump heating source.
2. Base charges shall be adjusted pursuant to Schedule 951 of this tariff
3. Bills shall be increased by an amount equal to the Fuel Cost Adjustment as provided in Schedule 952.
4. Technical Provisions must meet the requirements of CEC Tariff Section 4 Technical Provisions including Section 4.3 Additional Load.
5. Heat Pumps must meet minimum efficiency standards of at least 14.3 SEER2 and 7.5 HSPF2 for Split-system heat pumps, and at least 13.4 SEER2 and 6.7 HSPF2 for packaged heat pumps. Energy Star rated heat pumps meet or exceed this standard and satisfy this efficiency requirement.